



LG ORIFICE PLATE

Summary

The LG type flow measurement flow element is the most widely used flow measurement instrument. It has the advantages of simple structure, easy installation, stable performance, and high accuracy. It can be used for liquid, vapor and gas flow measurement in modern industry. The LG type flow measurement flow element produced by our company adopting advanced calculation methods and precise processing methods has a wide range of varieties (in line with GB/T2624-2006, ISO5167-1-2003, BS1042-1989, American Mechanical Engineering Association standards, etc.), With complete specifications, it is widely used in petroleum, chemical, electric power, light industry, water supply, gas transmission and other fields.



Operating Principle

In the pipeline filled with single-phase continuous fluid, install a flow element (such as an orifice). When the fluid passes through the orifice of the flow element, the vapor forms a local contraction, the flow velocity increases, the kinetic energy increases, and the static pressure decreases. There is a static pressure difference between the front and back of the flow element, that is, $\Delta P = P1-P2$. If the area of the orifice is F, the mass flow of the fluid is qm, the volume flow is qv, and the density is ρ , according to the principle of flow continuity and Bernoulli equation can derive the relationship between pressure difference and fluid flow:

$$q_m = \alpha F \sqrt{\Delta P \rho}$$
 $\vec{x} q_v = \alpha F \sqrt{\Delta P / \rho}$

In the formula, α is the flow coefficient. It can be seen from the above relationship that if the orifice area and fluid density are constant, the flow rate is proportional to the square root of the pressure difference, that is, as long as the pressure difference is measured, the flow rate can be calculated. The flow element measures the fluid flow rate based on this principle.

Technical Parameters

Nominal diameter: DN50~DN1000
 Nominal pressure: 0~42.0MPa
 Aperture ratio: 0.1 ≤ β ≤ 0.75

Range ratio: 1: 10Accuracy: ±1%

• Temperature: -196 °C ≤ T ≤ +650 °C

Model Selection Table

1. Model

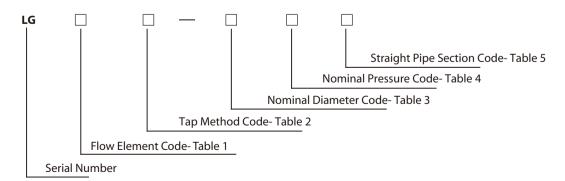






Table 1 Flow Element Code and Meaning

Code	Meaning	Code	Meaning
Υ	Standard Orifice	1	Eccentric Orifice
Q	1/4 Round Orifice	S	Segmental Orifice
Х	Small Diameter Orifice		
Т	Conical Inlet Orifice		

Table 2 Tap Method and Meaning

Code	F	Н	Z	D	Т
Meaning	Flange Tap	Corner Ring Tap	Drilling Tap	Diameter Tap	Special Tap

Table 3 Nominal Diameter Code and Meaning

Co	de	01	016	02	026	03	04	05	06	08	10
DN	mm	10	15	20	25	32	40	50	65	80	100
DN	in		1/2	3/4	1	1-1/4	1-1/2	2	2-1/2	3	4
Co	de	12	15	20	25	30	35	40	45	50	60
DN	mm	125	150	200	250	300	350	400	450	500	600
DN	in	5	6	8	10	12	14	16	18	20	24
Co	de	70	80	90	100	105	110	115	120	125	130
DN	mm	700	800	900	1000	1050	1100	1150	1200	1250	1300
DN	in	28	32	36	40	42	44	46	48	50	52

Table 4 Nominal Pressure Code and Meaning

Co	de	01	02	03	04	05	06	10	11	15	16
PN	MPa	1.6	2.0	2.5	4.0	5.0	6.3	10.0	11.0	15.0	16.0
114	Class		150			300			600	900	
Co	de	26	42								
PN	MPa	26.0	42.0								
FIN	Class	1500	2500								

Table 5 Straight Pipe Section Code and Meaning

Code		Α	В	С	D	Е	F
Unit	Flow Element	Flow Element, Mounting Flange	Flow Element, Mounting Flange, Upstream and downstream straight pipe section	Flow Element, Mounting Flange, Upstream and downstream straight pipe section, Upstream and downstream connection flange	Flow Element, Mounting Flange, Upstream and downstream straight pipe section, Upstream connection flange	Flow Element, Mounting Flange, Upstream and downstream straight pipe section, Downstream connection flange	Welding Structure

2. Executive Standard

2.1 Flow Element Executive Standard

Code	Meaning	Standard Code
Υ	Standard Orifice	GB/T2624—2006(ISO5167—1—2003)
Q	1/4 Round Orifice	BS1042-1989
Т	Conical Inlet Orifice	BS1042-1989
I	Eccentric Orifice	ASME
S	Segmental Orifice	ASME

For example, DN50 CL300 flange tap standard orifice model is LGYF-0505A.





2.2 Flange and Gasket Executive Standard

Flange and gasket standards can be selected from HG/T20592 \sim 20614-09 (European system) or HG/T20615 \sim 20635-09 (American system) or other standards.

Order Requirements

1. When ordering flow element, please fill in the flow element specification table (Refer to the table below)

	Page No. Re Fa ε α % Pa βt				
Medium Name Process Temperature Operation Pressure MPa Liquid kg/h Max Limitation of Min Flow Vapor kg/h Normal Gas Nm³/h Min Area of Expansion Correction Coefficient Flow Coefficient Uncertainty Permanent Pressure Loss Operating Density kg/m³ Dynamic Viscosity mPa-s Tap Method Instrument Type Tap Method Instrument Scale Instrument Differential Pressure Liquid kg/h Max Limitation of Min Flow Reynolds number(normal flow) Area of Expansion Correction Coefficient Uncertainty Permanent Pressure Loss Diameter Ratio Dynamic Viscosity mPa-s Flow Element Type	kPa Re Fa ε α % Pa βt				
Medium Name Process Temperature Operation Pressure Name	Re Fa ε α % Pa βt				
Process Temperature © Tap Method Operation Pressure MPa Instrument Scale Instrument Differential Pressure Liquid kg/h Max Limitation of Min Flow Vapor kg/h Normal Reynolds number(normal flow) Gas Nm³/h Min Area of Expansion Correction Coefficient Expansion Coefficient Uncertainty Permanent Pressure Loss Operating Density kg/m³ Diameter Ratio Dynamic Viscosity mPa·s Flow Element Hole Diameter or Round Hei	Re Fa ε α % Pa βt				
Operation Pressure MPa Instrument Scale Instrument Differential Pressure Liquid kg/h Max Limitation of Min Flow Vapor kg/h Normal Reynolds number(normal flow) Gas Nm³/h Min Area of Expansion Correction Coefficient Expansion Coefficient Uncertainty Permanent Pressure Loss Operating Density kg/m³ Diameter Ratio Dynamic Viscosity mPa·s Flow Element Hole Diameter or Round Hei	Re Fa ε α % Pa βt				
Liquid kg/h Max Limitation of Min Flow	Re Fa ε α % Pa βt				
Liquid kg/h Max Limitation of Min Flow	Re Fa ε α % Pa βt				
Vapor kg/h Normal Reynolds number(normal flow)	Fa ε α % Pa β t				
Gas Nm³/h Min Area of Expansion Correction Coefficient Expansion Coefficient Expansion Coefficient Flow Coefficient Uncertainty Permanent Pressure Loss Operating Density kg/m³ Diameter Ratio Dynamic Viscosity mPa·s Flow Element Hole Diameter or Round Hei	Fa ε α % Pa β t				
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	aht mm				
Vinomatic Viccosity mm ² /c	Flow Element Hole Diameter or Round Height mm				
, , , , , , , , , , , , , , , , , , , ,	mm				
Relative Humidity (φ) %					
Compression Factor (Z) Flow Element Standard	Flow Element Standard				
Isentropic Index (cp/cv)					
Allowable Pressure Loss Pa Specifica	ation				
Model					
Nominal Diameter(DN) Nominal Diameter(DN)					
Pipe Pipeline No. Nominal Pressure(PN) MP	'a				
Outer Diameter/Inner Diameter Flange Standard					
Material Flange Inner Diameter mm	1				
Structure Length mm	n				
Tap Dimension mn	n				
Tap Position					
Flow Element					
Flange					
Material Bolt					
Nut					
Gasket					
Note					

2. Our company can provide users with the following services

2.1 Provide a complete set of the above-mentioned various specifications of flow element

2.2 Provide flow element calculation for users, including:

- 1) Knowing the aperture diameter d20 of the flow element and the meter scale flow rate, under the new working conditions, find the new upper limit of the differential pressure Hmax of instrument;
- 2) Knowing the aperture diameter d20 of the flow element, the upper limit Hmax of the instrument differential pressure and the scale flow rate of the original design instrument, under the new working conditions, find the new scale flow rate of instrument.
- 2.3 According to user requirements or drawings to manufacture the flow element.